FILE NOTATIONS		0.0
Entered in NID File	Checked by Chief	MAND
Entered On S R Sheef	Copy NID to Field Office	
Location Map Pinned	Approval Letter	***************************************
Card Indexed	. Disapproval Letter	***************************************
I W R for State or Fee Land	•	
COMPLETION DATA: Date Well Completed	Location Inspected	
OW WW TA	Bond released State of Fee Land	***************************************
- Let	9GS FILED	
Driller's Log.		
E I E-1		Aicro
Lat Mi-L	Sonic Others	7/200000
Bosehole Compensa	ted Sonie Log	
Continuous &wa F.	r/FS Os	

Dury as

ATE* (Other instruction on

Form approved. Budget Bureau No. 42	J -R1425.

, E		TED STATES	reverse	side)			
$\mathcal{S}_{\mathcal{S}}$	DEPARIMEN	OF THE INTE	RIUR		5. LEASE DESIGNATION	ON AND SERIAL NO.	
	GEOLO	GICAL SURVEY			81-071963	i e	
APPLICATIO	ON FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	TEE OR TRIBE NAME	
1a. TYPE OF WORK					7. UNIT AGREEMENT	MARK	
	RILL 🗶	DEEPEN	PLUG BA	ACK 📙	Red Vach		
b. TYPE OF WELL	GAS (SINGLE MULT	IPLE T	S. FARM OR LEASE I		
2. NAME OF OPERATOR	WELL OTHER	Z	ONE L ZONE				
Chevron	Oil Company, Wes	tern Division			9. WELL NO.		
3. ADDRESS OF OPERATO					Unit #209	(32-34C)	
P. O. Bo	x 455. Vernal. U	tah			10. FIELD AND POOL	OR WILDCAT	
4. LOCATION OF WELL (x 455, Vernal, U (Report location clearly and	in accordance with any	State requirements.*)		Red Wash		
1997	' PHL 2004' PEL	, Sec 34, T75,	R24E, SLEM		11. SEC., T., R., M., O AND SURVEY OR	R BLK. AREA	
At proposed prod. z	one	**					
14. DISTANCE IN MILES	S AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC		<u> </u>	12. COUNTY OR PARIS	SH 13. STATE	
35 mil	es southeast of	Vernal			Uintah	Utah	
15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OR LEASE (Also to nearest d	est		O. OF ACRES IN LEASE		DF ACRES ASSIGNED HIS WELL 640		
18. DISTANCE FROM PR	OPOSED LOCATION* DRILLING, COMPLETED,	19. Р	ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON			5220	Rotary			
21. ELEVATIONS (Show v	whether DF, RT, GR, etc.)				22. APPROX. DATE	WORK WILL START*	
GL 5581	XB 5592				August 19,	1965	
23.	1	PROPOSED CASING AN	D CEMENTING PROGI	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEM	ENT	
13 3/4"	8 5/8" J-55 ~	24#	+ 880,	To su	rface		
7 7/8"	4 1/2" J-55	9.50	TD		···	r all produci	
				EODES	a significan	t water sands	
	I	I	1	1			
It is propos	ed to drill a te	st well for oil	or gas to be	complet	ed in the low	er Green	

River.

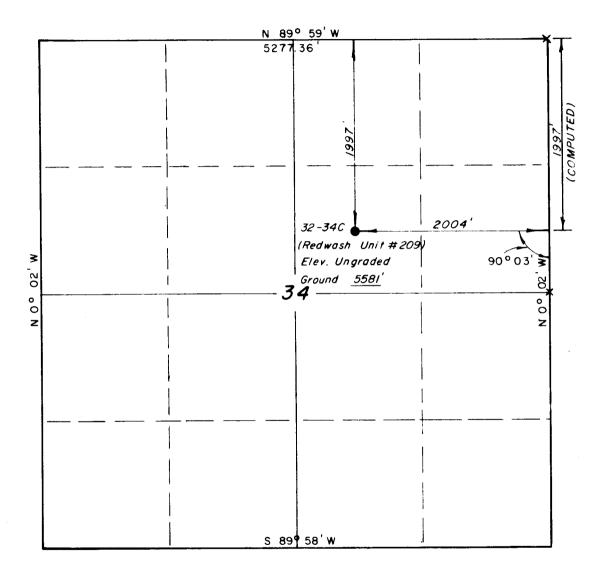
Standard Chevron Oil BOP's will be installed.

Verbal approval received Tel-con Rod Smith - Frank Baker 8-17-65.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. $\overline{24}$

1.	ORIGINAL LIGNED	BY			
SIGNED W. A. GOUDBAU	W. A. GOLDEAU	- •	Superintendent	DATE August	17, 1965
(This space for Federal or State off	ce use)				
PERMIT NO.		APPROVAL DATE			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE			DATE	

T7S, R24E, SL B & M



PROJECT

CHEVRON OIL COMPANY WELL LOCATION 32-34C (REDWASH UNIT # 209) LOCATED AS SHOWN IN THE SW 1/4-NE 1/4, SEC. 34, TTS, R24E, SL B & M, UINTAH COUNTY, UTAH.

1.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UM MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR

REGISTRATION Nº 2454 UTAH

X = Corners Located (Brass Caps)

NOTE: Elev. was carried from graded ground at well #44 (32-33C).

DATE SCALE 1" = 1000 13, AUG, 1965 Uintah Engineering & Land Surveying PARTY REFERENCES 330 BOX GS · GH · TC GLO Township Plat WEATHER VERNAL, UTAH CHEVRON OIL CO. Clear - Hot

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER
IINIT Red Wash

Page 3

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utal	1	County	Uinteh	Field	Red Wash	
		is a con	rrect report of	operations a		n (including di	rilling and producing
wells) j	for the mon	th of	August	, ₁₉ 65	·,	Ø	An the days Man
Agent'	s address	P. Q.	Box 455		Company	. A. GOUDHA	. Co., Western Div Kichiti (16 NED B
 -					Signed		W.A. GOUDEAU
Phone		789-2	2442	·	Agent's tit	le Acting Uni	t superintensent
SEC. AND 1/4 OF 1/4	TWP. RANGE	WELL DA	TS RAPPEISOF OU	GRAVITY Cu. Fr	GALLONS GASOLIN RECOVER	VE WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W NE	34 78 24E	209 (3	12-34C)				
	Present (conditie	ne				
	Total De	th: 5	30				hodin der der Ab
	Casing:		2 4, J-55 o		530.50. ALT	SO SECKS TIE	E I ldeal
				7 /			
	Operation	s Condu	eted			20 8 4 8 1	LEE MARTINE
	h 2-3/k" 1	ole to	230'. Cemer	a ted 8-5/8 ".	244. J-55	casing at 23	-65. Drilled 0.20' with 150
	sacks Ty	e I Ida	el Portland	cement usin	w HA-5. Dr	111ed 7-7/8"	hole to \$230'
	TD. Sch.	lumberge	r ran IES, l	PAL, BEC W/s	onic & Mier	o-Caliper lo	gs. Cemented Pozmix commt
	containi	or 10%	alt & 1% CFT	R-2. Releas	ed rig 8-29	-65.	PORMIX COMMIC
	<u> </u>	<u> </u>			1		

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

FICE

OFFICE
SE NUMBER
ROS VILLE

LESSEE'S MONTHLY REPORT OF OPERATIONS

!gent'	s add	ress		G. Do mal,	z 455 Utah			··•··		mpany ned	hevron A. Gott	ed kie	NAL A. G	7657777557	AU
hone .	· 		789	-sthe						nea ent's titl	e Actin	g Uni	t Sup	erint	endent
EC, AND	TWP.	RANGE	WELL No.	DAYS PRODUCES	BARRELS	OF OIL	GRAVITY	Cv. Fr (In the	or Gas ousands)	GALLONS O GASOLINI RECOVERE	WATER	s or (If (If state)	drilling, de ate and res	EMARKS pth; if shut ult of test for ntent of gas	down.cause;
3	75	201	/ec	2 (21	Sha)										T 4
	民			Sign of the last o			7370	587	ه٠						
	One	mg:	\$ 5 25	8",	aj, j	-55 e	sment 5 1	ed at	237.	9' ₩/¥ 3-55	oneh	Pag.	90m	ant or	hoo m
			90-	90 Au	mix &	(tred	• "A"	Mea) oun	ent com	delning	105	mit	1.15	Tic.
	Plat	to	reve			kselv \	do es	risso	70 500	le .					
34	78	243	/00 2	(38	34C))									
				HARM	k .	1	202 :	5183	,						
	Cast	-61	3	8",	M, s. M-5.	55	anout	nd at	230.	0' w/15	ic sacks	2730	1 14	ion) ?	tertlas
			\$ 1\ 273	2",	. 90¢,	J-55	ooma Loom	nted s	4 786 E 105	6.87' w	100 se	[~	0-50	Pound	and.
	9														
		9		. 61			tion	rig.	7465	i un	4 5183		bOul i	engh :	rea
			40	5	200 m			7 (5) V	sin sie	John	(8 %	100).		on France
		1		/a.,	SO gal		à	- V	74 [alleba	_ (as	7	Dalos	WAG-	PIA
			(\$)	The series		10 05	35.7		3100	ot.		res	l in	flows
į	-14	2004	716	, ,	j			6-1 188			pare v	/27 e	ricio	e well	l test
23	72	242	fac 5	(39	k36)				į						-3
١,		-					İ								ر آن

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(January 1980) 0 8 GCC SLC- 1

DAN

Phone ME 23 78 SAR 206 (32-23C) Shed-in, Producible 208 (32-220) 75 SFE Producible 241 209 (32-34C) 78 Mus-in, Producible

runs or sales of gasoline during the month. (Write "no" where applieable.)

Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

2000 - 100 WESS, SLO-2; 00000, SLO-1; File

						Buy ISBA		Sid	ned L. Y	. PATTING	Company, Vestern Ca erintendent
	C. AND		Ravel	1	Pac ci	1		Cr. Fr. of Gas (in thousands)	CALLONS OF CASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if abut down, dause; date and result of test for gasoling
XI	23	78	248	200	\$ (32-	-23C)					content of gas)
				Star	t-in,	Producibl					
H	22	76	242	208	(32-	55C)					
-					t-1n,	Producible					
	34	78	242		(32-						
	-	84	a l-	Maria Milandi	***************************************	Producible	ON SHIP COMPANY				
•••		08	243		(32-	Producible					
						110000101					
								·			
			334	08							

runs or sales of gasoline during the month. (Write "no" where applicable.) Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

16, ELC-2; 04500, ELC-1; 7110-1

UNITED STATES DEPARTMENT OF THE INTERIOR

Bureau	42- R 355.

5. LEASE DESIGNATION AND SERIAL NO

At top prod. interva At total depth DATE SPUDDED 16	Company, in Report location clear reported below	PLUG BACK PLUG BACK Iestern I Utah arly and in ac	DIFF. DIFF. DIVISION	Other	AND LO	G*	
b. TYPE OF COMPLE NEW WELL OF NAME OF OPERATOR Chevron Cil Address of OPERATO P. O. BOX At Surface 1997 At top prod. interva At total depth	Company, in the company, in th	PLUG BACK	DIFF. RESVR.			Red Wal	sh
NEW WELL OF OFERATOR Chevron Ci. Address of Operator P. O. Box A. Location of Well (i. At surface 1997 At top prod. interva At total depth	Company, le S5, Vernal, Report location clea	PLUG BACK	DIFF. RESVR.			Red Wal	sh
NAME OF OPERATOR Chevron Ci ADDRESS OF OPERATO P. O. Box LOCATION OF WELL (I At surface 1997 At top prod. interva At total depth DATE SPUDDED 16	Company, because of the company of t	iestern I Utah arly and in ac	ivision	Other		S. FARM OR	
Chevron Cil ADDRESS OF OPERATO P. O. Box LOCATION OF WELL (I At surface 1997 At top prod. interva At total depth DATE SPUDDED 16	Company, h	Utah arly and in ac	division	Other			
P. O. BOX A LOCATION OF WELL (I At surface 1997 At top prod. interva At total depth	S Vernal, Report location electric PNL, 2004	Utah arly and in ac				9. WELL NO.	
P. O. Box 4 LOCATION OF WELL (1 At surface 1997 At top prod. interva At total depth	55, Vernal, Report location clear FRL, 2004						
At surface 1997 At top prod. interva At total depth DATE SPUDDED 16	FRL, 2004					thit #	209 (32-34C)
At surface 1997 At top prod. interva At total depth DATE SPUDDED 16	FRL, 2004					· · · · · · · · · · · · · · · · · · ·	D POOL, OR WILDCAT
At top prod. interva At total depth DATE SPUDDED 16	l reported below	' FEL. S	cordance with an	ıy State require	ements)*	Red Was	ajr.
At total depth DATE SPUDDED 16			iec. 34, T	78, R24E,	SLBM	11. SEC., T., I	R., M., OR BLOCK AND SURV
DATE SPUDDED 16	Strai						178, R24E, SLE
DATE SPUDDED 16		ght Hole				200 349	I(D) METER DIA
			14. PERMIT NO	. D	DATE ISSUED	12. COUNTY C	OR 13. STATE
						PARISH Intob	Utah
A A	DATE T.D. REACHE	D 17. DATE	COMPL. (Ready t	o prod.) 18.	ELEVATIONS (I	OF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
8-18-65	8- 28 -65	9-8	- 65		-5581	KB-5592	5579
TOTAL DEPTH, MD & TV	l _	K T.D., MD & T	VD 22. IF MUI	LTIPLE COMPL.,	23. INTI	ERVALS ROTARY TOOL	
5230	5183					→ 1 0-5 23 0	
PRODUCING INTERVAL		LETION—TOP,	BOTTOM, NAME (MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
4996-4957 a	reen River						No
TYPE ELECTRIC AND	OTHER LOGS RUN	····					27. WAS WELL CORED
IRE, PAL, BHO	w/Sonic. M	tiero-Cal	iper, Gam	na Ray-Co.	ller & CF	3L	No
\			G RECORD (Rep				
···	WEIGHT, LB./FT.	DEPTH SET	(MD) HO	DLE SIZE	CEM	IENTING RECORD	AMOUNT PULLED
8 5/8"	24#	230.20	13 3	3/4	400 saci	us 50/50 Pozmi:	K
4 1/2"	9.50#	5226.87		7/8	150 sack	s Type I Port	iend
					Cement		
	LINE	R RECORD			30.	TUBING RECO	RD
SIZE TO	P (MD) BOTT	OM (MD) S	ACKS CEMENT*	SCREEN (MD)	·	DEPTH SET (MI	PACKER SET (MD)
					2"	5005.52	
PERFORATION RECORD	(Internal size and	(marm hom)		<u> </u>			
	•	,	hoof to t	32.		FRACTURE, CEMENT	
4-vay tandem	jets (O Dol	.es esch)	4990 (IC)				OF MATERIAL USED
4 982 & 4965 (_a loss	/ / * \	4996, 49	<u>982, 4969</u>	400 gal. MCA.	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
Twin slot jet	e (g notes)	בב אאסין	(49)	£ 4957		A BAY C TATACHER	r (20#/gal Halo
						C FAM & 20/48	Halco FR-8 sl
*			PRO	DUCTION 1		containing 22	.500# 20/40 man
E FIRST PRODUCTION	PRODUCTION	METHOD (Flo	wing, gas lift, p			100 TPA (se.	lt) at avg. rat
						7. T	7 BPM at 3100 p
E OF TEST HO	URS TESTED C	HOKE SIZE	PROD'N. FOR	OIL-BBL.	GAS-MC	CF. WATER—BBL.	GAS-OIL BATIO
9-8-65	1	" Orific	TEST PERIOD	1	1	1	
		ALCULATED	OIL—BBL.	GAS-M		VATER-BBL.	OIL GRAVITY-API (CORR.)
	24	4-HOUR RATE					
DISPOSITION OF GAS (S	old, used for fuel, v	ented, etc.)	<u> </u>		<u> </u>	TEST WITNESS	SED BY
	MACED W/2"	orifice	well test	ter			
Well gauged 3							
Well gauged 3							
	,						
LIST OF ATTACHMENT	the foregoing and	attached info	rmation is comp	lete and correc	t as determine	ed from all available re	cords

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

In of filed of the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Wentler 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate properties instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval. or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Hem 33: Item 29:

	d	TRUE VERT. DEPTH		+385		(+1015) + 868)	**************************************	(+ 536)				
GEOLOGIC MARKERS	TOP	MEAS. DEPTH		88.85 86 86 86 86 86 86 86 86 86 86 86 86 86	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	4575 4720	2684	\$05				
38. GEOLOG		NAMB		ရှိ ဝ ရှိ	4 14	אר	1 1-1	Wasatch				
S, INCLUDING						,						
LL-STEM TEST ECOVERIES	BEC.											. 190
AND ALL DRI	DESCRIPTION, CONTENTS, ETC.	•							•			
MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTIO											
IS THEREOF; EN, FLOWING			None.			9						
OSITY AND CONTENT	воттом							•		. *	•	
OUS ZONES: TANT ZONES OF POR TESTED, CUSHION U	TOP								<u>1</u>	<u>.</u>		
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	FORMATION	ś					•					 "'0v

871-233



STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: RED WASH L	NUIT No. 209 (32-34C)	
Operator CHEVRON DIL CO. WESTERN	DW. Address VERNAL, UTAH	Phone 189-2442
Contractor EXETER DRIG.Co.	Address DEUVER, COLO	Phone
Location SW & NE & Sec. 34 T.	1 R. 24 E UINTAH	County, Utah.
Water Sands:		
Depth	<u>Volume</u>	Quality
From To	Flow Rate or Head	Fresh or Salty
1. NONE		
2		
3		
4		
5	(Continued on reverse	e side if necessary)
Formation Tops: TGR'. 2265 (+ G - 3983 (+ H - 4162 (+ I - 4343 (-	3325) J - 4575 (†1015) +1607) K - 4722 (†868) +1428) L - 4892 (+698) †1147) Wasatch - 5054 (+5	

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

				1
Form 9-331	UI ED STAT	ES SUBMIT IN TRI	7 ILV 12m	orm approved. idget Bureau No. 42–R1424.
(May 1963)	DEPARTMENT OF THE	(Other instruction		ESIGNATION AND SERIAL NO.
	GEOLOGICAL SU	IRVEY	SL-0719	63
CHNID	RY NOTICES AND REF	OPTS ON WELLS	6. IF INDIA	N, ALLOTTEE OR TRIBE NAME
(Do not use this for	om for proposals to drill or to deep	en or plug back to a different reserver for such proposals.)	oir.	
U	se "APPLICATION FOR PERMIT_	" for such proposals.)		
1. OIL GAS	1		سعاقة سا	EEMENT NAME
WELL WELL	OTHER		Red We	Lease name
2. NAME OF OPERATOR	mpany - Vestern Divi	· Laa	o. gama on	
3. ADDRESS OF OPERATOR	mpany - woscotta pava.	P & O M	9. WELL NO	
P. O. Box 455,	Vernal, Wtah		thate #	209 (32-84C)
	ort location clearly and in accordan	ce with any State requirements.*		ND POOL, OR WILDCAT
At surface	,			•
1997'	Fift. and 2004 FEL, Se	e. 34, T78, R24E, SLB	11. SEC., T.,	, R., M., OR BLK. AND EY OR ARBA
	·			
1	15 Brayamong (Che	w whether DF, RT, GR, etc.)		OF PARISH 18. STATE
14. PERMIT NO.		5613 *	Watch	
				. 0.00
16.	Check Appropriate Box To	Indicate Nature of Notice, Rep	oort, or Other Data	7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
NOT	CICE OF INTENTION TO:		SUBSEQUENT REPORT) ;
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	I	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATM	IENT A	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACII	DIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	ort results of multiple of	nompletion on Well
(Other) Exclude		Completion	or Recompletion Report	and Log form.)
proposed work. If we	MPLETED OPERATIONS (Clearly state ell is directionally drilled, give sub	all pertinent details, and give pertineuring surface locations and measured and to	ient dates, including est true vertical depths for	imáted date of starting any all markers and zones perti-
nent to this work.) *				
+ •		try and attempt to est	adilah commerc	rer See brognerr
er eneleer wer	l as follows:			
1. Reset NV a	end nacker to test blu	ank between Lc sand lo	bes (A987 to A	9061
** *******				
2. If blank f	alls squeeze off Ln	and Le sends and re-ex	pose lower LC	sand labe only
from 4996		•		
		gh tubing to extend lo	wer LC sand lo	be from 4996 to
5000' w/ 4	jets per ft.			
		lower Lc sand lobe. S	Map Mell (B) an	e lembe to
production	i•			$\frac{1}{\sqrt{1-\frac{1}{2}}} \frac{1}{\sqrt{1-\frac{1}{2}}} \frac{1}{1-\frac{$
TE shows work	fulls to whald some	reial gas production t	ha	a manufacina de la companya de la co
additional san		terer See broadcrow .	MM 24.07 MV-16 G	D 20174-0-201
金子をディング は 一日 日本	- melacusas		* #	
Present Produc	tion: Shut in - non-	-commercial.		
a	The same of the sa			토취 (1907년) -

DATH __

18. I hereby certify that the foregoing is true and correct Original Signed by

(This space for Federal or State office use)

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

Form 9-331 / (May 1963)	U' ED STATES	(Other instruction	TE* Form an Budget	proved. Bureau No. 42–R1424.				
DE	PARTME INTER	IOR verse side)	5. LEASE DESIGNA	5. LEASE DESIGNATION AND SERIAL NO.				
	GEOLOGICAL SURVEY		SL-071963	OTTEE OR TRIBE NAME				
(Do not use this form f	NOTICES AND REPORTS or proposals to drill or to deepen or plug "APPLICATION FOR PERMIT—" for such p	back to a different reservoir.	G. IF INDIAN, ALL	OTTER OR TRIBE NAME				
1.			7. UNIT AGREEME	NT NAME				
WELL GAS WELL	OTHER		Red Wash					
2. NAME OF OPERATOR			8. FARM OR LEAST	C NAME				
3. ADDRESS OF OPERATOR	eny - Western Division		9. WELL NO.					
	Hate #200	(32-34C)						
	location clearly and in accordance with any	y State requirements.*	10. FIELD AND PO	OL, OR WILDCAT				
1997' FML &	2004' FEL, Sec. 34, 178,	R24E, SLEM	11. SEC., T., R., M. SURVEY OR					
14. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR P.	78 24E SLD				
	KB - 5613"		Vintah	Utah				
16. C	neck Appropriate Box To Indicate I	Nature of Notice, Report, o	or Other Data					
NOTICE	OF INTENTION TO:	SUB	SEQUENT REPORT OF:					
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIR	ING WELL				
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERI	NG CASING				
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDO	ONMENT*				
REPAIR WELL	CHANGE PLANS	(Other) Report res	sults of multiple comple	alts of multiple completion on Well				
(Other)	LETED OPERATIONS (Clearly state all pertines	Completion or Reco	ompletion Report and L	og form.)				
1. Selectively ; 2. Perforated at tested, w/ no 3. Pump tested a communication 4. Acidized and 5. Selectively ; 6. Perforated at Blank held. 7. Resymbol upg 8. Acidized LC ; perfs 4982 w/ 9. Pumped into 1	cump tested Lc sands 4982 4996 to 5000° to extend commercial gas productioned found blank between 4982 was tested each Lg sand 5040 to check blank 5040 perfs 4982 w/ no gas encountered. The perfs 4982 and blank 4965 perfs 4985 and 4957.	and 4996'. Blank i lower Lc sand lobe on indicated. 965 and 4982 (lower 5000' w/ no commerc: perf and upper Lc sand 5000' for wate as encountered. to 4982 (Lg-Lc) could	held. Brokedown a Lg and upper iel gas indica and w/ no gas er entry from mmunicated. S 4982 communic	Lg) were in ited. encountered. below.				
10. Excluded w/ o	cement squeeze both L_C and and drilled out.	d La sand perfs.						
12. Perforated L	sand at 4996 and broked	own. Sweb tested 4	996 perf, no s	as encountered				
	(See Attache	ed Sheet)						
18. I hereby certify that the for Original Signal		nit Superintendent	4	-9-67				

*See Instructions on Reverse Side

(This space for Federal or State office use)

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS ITEM 17 Continued

- 13. Pumped 64 bbls Methanol alcohol into Lc perf 4996, then swab tested, no gas present.
- 14. Perforated upper LC sand at 4983 and brokedown. Swab tested, no commercial gas indicated.
- 15. Pumped 6½ bbls Methanol alcohol into LC perf 4983, then swab tested, no commercial gas indicated.
- 16. Perforated upper LB lobe at 4958 and brokedown. Swab tested, no commercial gas indicated.
- 17. Acidized perfs 4958 (LB) then swab tested, no commercial gas indicated.
- 18. Swab tested Lc perfs 4996 and 4983 together, no commercial gas indicated.
- 19. Tubing fraced LC perfs 4996 and 4983 and swab tested for two days. No commercial gas indicated.
- 20. Perforated GA sand at 4025-28 and 4030-33 and brokedown. Swab tested GA sand w/ no commercial gas indicated.
- 21. Perforated Lower F sand at 3919-23 and brokedown. Swab tested Lower F perfs, no gas present.

All work performed above failed to yield commercial production and well has been suspended.

Prior Production: Shut-in; Non-commercial Production After Work: Shut-in; Non-commercial

Bubly 10/25/29 Sec 34, 775, R24E *RWU209* 32-34C O Well head.

Form 3160-5		STATES	•		Form Approved
December 1989.	DEPARTM	ENT OF INTER	ROR	•	Budget Bureau No.1004–8135
	BUREAU OF L	AND MANAG	EMENT		5. Lease Designation and Serial No. SL–071963
	NDRY NOTICES this form for proposals to			ervoir.	6. If Indian, Allotte or Tribe Name
Do not use	Use "APPLICATION	FOR PERMIT-" for	such proposals.		
	SUBMIT IN	I TRIPLICATE			7. If Unit or CA. Agreement Designation
Type of Well OIL	GAS				REDWASH
WELL		OTHER			8. Well Name and No.
2. Name of Operator	r			· · · · · · · · · · · · · · · · · · ·	RWU #209
	CHEVRON U.S.A. II	NC			9. API Well No. 43–047–15309
3. Address and Tele				11 11 - 12 1 - 1	10000
	PO BOX 599 DENVER, CO. 8020	Attn: R.K. LA 1 (303)-930			10. Field and Pool, or Exploratory Area REDWASH
4. Location of Well (Footage, Sec.,T.,R.,M.,				HEDWASH
1997' FNL, 2	004' FEL,		•		11. County or Parish, State
SEC 34, T7S,	, R24E				Uintah Utah
		,			Ciai
	CHECK APPROPRIATE	BOX(s) TO INDICA	TE NATURE OF NOT		
TYPE OF SU	IBMISSION			TYPE OF ACTION	
1	X Notice of Intent	Abandonme	ent	Change of plans	
į	Subsequent Report	X Recomplete	on	New Construction	
ĺ	Final Abandonment Notice	Plugging Ba	ıck	Non-Routine Fractui	ing
		Casing Rep		Water Shut-Off	
		Altering Cas	sin g	Conversion to Injection	on
			(Note: Report re	sults of multiple comple	etion on Well
			 	ecompletion Report and	Log form.) g estimated date of starting any proposed
1] SQUEZE EXIST 2] ISOLATE & CE	FING PERFS.Fk(3919'-23 EMENT SQUEEZE ANY TING PERFS. Lg(4958'),	3') AND Gd(4025'-28 CSG, LEAKS FOUN	3'),Gd(4030'-33') D	depths for all martkers	and zones pertinent to this work.)*
		•			
3-ЕРА					REGISITY
3-BLM 3-STATE 1-JRB	1-Drlg 1-REK 1-JLW				JUL 0 5 1991
	1-SEC724R 1-SEC 724C				DIVISION OF
					OIL GAS & MINING
					The second second

I hereby certif	by that the foregoing is true	and correct		OF LITAL	DIVISION OF
Signed	K. K. Lacky	/Title	DRILLING ENGINEE	R OIL. GAS	AND MINING 9/
(This space fo	r State office use)			DATE:	7-16-91
Approved by	***	Title		RV.	Dail of hand
Conditions of	Approval, if any:			U1.	- June San
Tid- 40 11 0 5 0	alle 1001				
	ction 1001, makes it a crime for an o any matter within its jurisdiction.		usiy to make to any departmen	t or agency of the United State	s any false, fictitous or fraudulent statement

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

DIDEALLOE	LAND MANAGEMENT .	Expires. March 51, 1793
SUNDRY NOTICES	5. Lease Designation and Serial No. UTSL071963	
Do not use this form for proposals to drill or Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
SUBMIT	7. If Unit or CA, Agreement Designation REDWASH UNIT	
1. Type of Well Oil Gas Well Well Other		8. Well Name and No. RWU # 209
2. Name of Operator Chevron U.S.A. Inc.		9. API Well No.
3. Address and Telephone No. 100 Chevron Road, Rangely, Co		43-047-15309 10. Field and Pool, or Exploratory Area REDWASH, UTAH
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	ription)	
1997 FNL & 2004' FEL, SW 1/4	NE 1/4 SEC. 34, T7S, R24E	11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
Notice of Intent	X Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection
	Other	Dispose Water (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state al give subsurface locations and measured and true vertical departments).	I pertinent details, and give pertinent dates, including estimated date of star other for all markers and zones pertinent to this work.)	rting any proposed work. If well is directionally drilled,
IT IS PROPOSED TO PLUG AND AB. 1. POOH W\ 2 3/8" TBG.	ANDON ABOVE WELL AS FOLLOWS:	
2. C\O & SCRAPE 4 1/2" CSG TO 3. SET CIBP @ +\- 3850', TOP '4. PRESSURE TEST CASING TO 1,	W\ 35' CEMENT WITH DUMP BAILER. OOO PSI FOR 15 MINS. REPAIR CSG LEAK	KS IF NECESSARY.
5. DISPLACE CASING WITH +\- 9 6. PERFORATE 4 1/2" CASING @	.O PPG MUD. 2260'-2258' & 232'-230' W 4 JPF.	
8. BRK CIRC DOWN 4 1/2" CSG T 9. CIRCULATE 100 SXS H CEMENT	SQ PERFS W\ 50 SXS H CMT & SPOT +\- HRU PERFS @ 230'-232' AND OUT 8 5/8" OR SQUEEZE TO 500 PSI. INSTALL P & A MARKER. DEPT. TO RECLAIM TOCATION A STATE	RECEIVE
THE NUMBER OF THE PROPERTY OF	OF STANDIVISION OF	OCT 0 2 1991
	OIL, GAS, AND MINING DATE: 10/3/9/	DIVISION OF OIL GAS & MINING
	BY: My atthews	OIL CAU & WITHING
14. I hereby certify that the foregoing is true and correct Signed J. D. Howard		Date09-27-91

(This space for Federal or State office use) Approved by: ______ Conditions of approval, if any: .Title Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

12.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No. UTSL071963

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

or proposals to drill or to deepen or rooms, use "APPLICATION FOR PERMIT_" for such proposals 6. If Indian, Allottee or Tribe Name If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE REDWASH UNIT Type of Well FEB 1 8 1992 Oil Gas Well Name and No. X wai Well U Other RWU # 209 DIVISION OF 2. Name of Operator Chevron U.S.A. Inc. 9. API Well No. OIL GAS & MINING 43-047-15309 Address and Telephone No. (303) 675-3700 100 Chevron Road, Rangely, Colorado 81648 10. Field and Pool, or Exploratory Area REDWASH, UTAH 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1997' FNL & 2004' FEL, SW 1/4 NE 1/4 SEC. 34, T7S, R24E UINTAH, UTAH CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Abandonment	Change of Plans					
Subsequent Report Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing Other	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water					
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					

THE ABOVE WELL WAS PLUGGED AS FOLLOWS:

- 1. MIRU, ND WH, NU & TEST BOPE.
 2. PULL PRODUCTION EQUIPMENT. C\0 & SCRAPE 4 1/2" CSG TO 4,000'.
- 3. SET CIBP @ 3850', TOP W\ 35' CEMENT WITH DUMP BAILER.
- 4. PRESSURE TEST CASING TO 300 PSI. (NO TEST) ISOLATE CSG LEAKS 1906'-2286'.
- 5. PERF CSG @ 3262'-60' (4 JPF). DISPLACE CSG 3750'-3200' WITH 9.1 PPG BRINE. 6. SET CICR @ 3200'. PUMP 62 SXS CEMENT BELOW CICR & SPOT 18 SACK PLUG ON TOP
- 7. DISPLACE CSG W\ 9.1 PPG BRINE 2900'-1800'. PERF 4 1/2" CSG 1902'-1900'(4 JPF).
- 8. SET CICR @ 1840'. PUMP 60 SXS CMT BELOW CICR & SPOT 15 SXS PLUG ON TOP.
- 9. DISPLACE CSG W\ 9.1 PPG BRINE 1680'-SURFACE. PERF 4 1/2" CSG 280'-278' (4 JPF).
- 10. CIRCULATE 200 SXS CEMENT THRU PERFS & OUT 8 5/8" CSG TO SURFACE.
- 11. CUT CSG, TOP OFF CMT. INSTALL P & A MARKER.

WAYNE BANKERT \ BLM \ VERNAL, WITNESS TO PLUGGING OPERATIONS.

14. I hereby certify that the foregoing is frue and Signed J. D. Howard	Title Drilling Technologist	Date02-10-92	
(This space for Federal or State office use)			
Approved by: Conditions of approval, if any:	Title	Date	
Title 18 U.S.C. Section 1001, makes it a crime for representations as to any matter within its jurisdic	ramy person knowingly and willfully to make to any department or agency of the Un	ited States any false, fictitious or fraudu	ilent statements or

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON U.S.A. PRODUCTION CO. **RED WASH UNIT #209 PLUGGING SCHEMATIC** 8 5/8" CSG @ 230' CMT PLUG **CMT'D W\ 150 SXS** 200 SXS PERF CSG @ 280'-278' 9.1 PPG BRINE CEMENT ORIGINAL CMT 15 SXS CMT CICR @ 1840' PERF CSG @ 1902'-1900' 62 SXS CMT 18 SXS CMT **CICR @ 3200'** 62 SXS CMT PERF CSG @ 3262'-60' TOC @ 3750' 35 CIBP @ 3850' W **PERFORATIONS** 3919'-23' 4 JPF Ε L 4030'-33' 4 JPF 4025'-28' 4 JPF L F **PERFORATIONS** 4958' 4 JPF 4957' 6 JPF U 4982' 8 JPF 4965' 8 JPF ŀ 4996'-5000' 4 JPF 4983' 3 JPF D **PBTD @ 5033'** PERF @ 5040' 2 JPF 4 1/2" 24# @5227' CMT'D W\ 400 SXS T.D. @ 5230'

		RVICES S			HALLIBURTON LOCATION WELL	DATA							
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	1800: OIL	BPD. WATER_			MCFD	OPEN HOLE			-	† •			SHOTS/FT.
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OCKING	AGENT TYPE_	<u> </u>		AL-LB	•	CUSTOMER		(5.43	Kar			
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	NUMBER			BULK				****			YIEL		MIXED
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32	75	"	"	٤		"			,		11		1,
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UT-IN: II	NSTANT	HYDRAULIC HO	RSEPOWER	_1 5-MIN		CEMENT SLUR							
						TOTAL VOLUM	E: 88L.	GAL	REM	ARKS			
DERED.		AVAILABLE	ES IN BPM	_USED									
EATING		CEMENT LEF	T IN PIPE	VERALL	 								

JOB LOG

CUS TYPE PTA DATE / -30 - 92

E PUMPS PRESSURE (PSI)

DESCRIPTION OF OPERATION AND MATERIALS

FORM 201	13 R-2			JOB	TYPE	PTA		DATE / - 30 - 92
CHART	TIME	RATE	VOLUME (BBL)	PUM		PRESSUR		DESCRIPTION OF OPERATION AND MATERIALS
		(BPM)	(GAL)	Т .	С	TUBING	CASING	200 100 100 100 100 100 100 100 100 100
	04;30			<u> </u>	_			Call out
	07:30		•	 			<u> </u>	On Loc. with Truck & crew
				 	_			Set up For Job.
	09:31	11/2	0	ļ			0	St Fill hule CIBP 3850
	09:34		5	<u> </u>			50	hole Fill
ı	09:34	1112	5				60	Pump
	09:40	21/2	17				0	Stop
	04:43	૨	17	<u> </u>			60	Pump 2 BBM @ GO
	09:51	2	33				50	Stop
								PU RTTS T.I. To Test Castag
	10:24		0				Start	Isolute hute in casing
	12 128		50			<u></u>	End	Is like here is Carried
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		12:1	8 4	12	2	3		Test e 2286 similar at sue pst
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H								plug # /
/								Set EZB# @ 3200 pref 3260 to 62
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	15:49		10			300		End From Water
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	13,31						1	With .2% Holad 344 .15% CFR3
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	12120	<u>ے د</u>		<u> </u>	<u> </u>	1 /	<u> </u>	1 / WISHING MOAT WITTE

JOB LOG ER EPheuron USA JOB TYPE PTA VOLUME (BBL) (GAL) PRESSURE (PSI) TIME CASING 16:01 2 375 hay down 7 3+ Try To Revence 5 16:11 End Try To Revene 16:20 40 of manfiould gut Bant Edit 14:22 40 16:40 S+ Brime down Tublay 16:45 End Beine down Tubing 16:49 13 Release For day 1-31-0700 E2510 1842 - parts 1900-1906 Tet CSC 200 Pri-sk

Inject perfo 1900-1900 FACILA

Mix and pump 755KI + Adds 16.4 ppc 6905 0910 21/2 0919 21/2-3 14 0922 3 Disp FROM HOW End Disp. Sting out Osop 150 Cutivell 0926 300 Reverse Cin 0930 3 end Revening - Rea 1/2 Mc CMT Pump Barne 9# 3 0942 0 350 0955 190 0755 1047 21/2 R.U. Trier perfs 278-80 down CSE 20 STATT FREIH - CIRC W/ 20 MOL 1059 21/2 my 1805 SKT H COT @ 16.4 PPG Re Cot to surface 1005kw 3%5CC 1105 21/2

End Cot WOC

END Job

my 20 Ser Fill C56

100

1130

1137

1300



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND TICKET NO. 111474

	Louis and a second		:		WELL NO. AND FARM		lo	UNTY				STATE	
DATE	CUSTOMER ORDE	NO.								ودورين	S. Commission		
01-29-92			**	_	157-209				tab	4.4	Tarafa's	- Utah	
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INDIVIDUAL WEEL RECORD James March 28, 1967 Ref. No. 47 Land office Salt Like State Utah Serial No. Ut St-071963 County Uintah Lossee Rad K. Holt Field God Wash (Unit) Operator Charges 911 Company District Salt Lake City Well No. 209 (12-34C) Subdivision Just 1 Like Just 1 Like Just 2 Like Just 2 Like Just 2 Like Just 3 Like Just 3 Like Just 4 Like Just 4 Like Just 4 Like Just 4 Like Just 5 Like Just 5 Like Just 5 Like Just 6 Like Just 6 Like Just 6 Like Just 6 Like Just 6 Like Just 6 Like Just 7 Just 7 Just 7 Just 7 Just 7 Like Just 7 Like Just 7 Like Just 7 Just 7 Like	70rm 9-593 (April 1952)				PARTI GE CO	UNITE MENT (COLOGI ONSERVA	OF TH	E INTI JRVEY VISION	€ ·	3 N	T	34 7	B
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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Budget Bureau No. 1004-013: Expires: March 31, 1993

5. Lease Designation and Serial No

SUBMI 1. Type of Well Oil Gas	ION FOR PERMIT" for such proposals TIN TRIPLICATE WELLS SEE ATTACHED LIST	6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA, Agreement Designation RED WASH UNIT 1-SEC NO 761 8. Well Name and No. 9. API Well No. 10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER 11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	ТҮРЕ С	DF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
		<u></u>
	X Other CHANGE OF OPERATOR	Dispose Water
•		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent of give subsurface locations and measured and true vertical depths for all measured and true vertical depths for all measured and true vertical depths for all measured and true vertical depths for all measured and true vertical depths for all measured and true vertical depths for all measured and true vertical depths for all measured and true vertical depths for all measured and true vertical depths of December and Shenandoah Energy Inc. 19	Operator of the Red Wash Unit. 31, 1950.	RECEIVED DEC 3 0 1999 DIVISION OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct.		
Signed A. E. Wacker Q. E. Wac	Ky Title Assistant Secretary	Date 12/29/99
(This space for Federal or State office use)		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

FEB 0 7 2000

IN REPLY REFER TO UT-931

DIVISION OF OIL, GAS AND MINING

February 4, 2000

Shenandoah Energy Inc. Attn: Rae Cusimano 475.17th Street, Suite 1000 Denver, Colorado 80202

Re:

Red Wash Unit

Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

CC:

Chevron U.S.A. Inc.

bcc:

Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:2/4/00

02/04/00

Well Status Report Utah State Office Bureau of Land Management

Api Number Well Name Lease QTR Section Township Range Well Status Operator

UTU082					
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UTU082 4304716477 2 (14-24B) RED WASH NEWS 24 T 7S R23E WIW CHEVRON U S A INCORPORATED UTU0820E5 4304715149 26 (14-29B) RED WASH NEME 29 T 7S R24E PGU CHEVRON U S A INCORPORATED UTU0558 4304715302 201 (32-26B) RED WAS NIME 28 T 7S R24E PGU CHEVRON U S A INCORPORATED UTU0558 4304715303 202 (21-34A) RED WAS NIME 28 T 7S R24E WIWSI CHEVRON U S A INCORPORATED UTU0558 4304715305 204 (223-25A) RED WAS NEWS 25 T 7S R22E WIWSI CHEVRON U S A INCORPORATED UTU0561 4304715305 204 (223-25A) RED WAS NEWS 25 T 7S R22E POW CHEVRON U S A INCORPORATED UTU080 4304715305 204 (223-25A) RED WAS NEWS 21 T 7S R24E POW CHEVRON U S A INCORPORATED UTU080 4304715305 205 (223-21C) RED WAS NEWS 21 T 7S R24E POW CHEVRON U S A INCORPORATED UTU080 4304715306 205 (223-21C) RED WAS NEWS 21 T 7S R24E POW CHEVRON U S A INCORPORATED UTU080 4304715308 208 432-2409 RED WAS NIME 23 T 7S R24E POW CHEVRON U S A INCORPORATED UTU0804 4304715150 21 (32-14B) RED WASH SINE 14 T 7S R24E ABD CHEVRON U S A INCORPORATED UTU0826 4304720014 212 (41-8F) RED WASH SINE 14 T 7S R24E POW CHEVRON U S A INCORPORATED UTU02026 4304720014 212 (41-8F) RED WASH SINE 14 T 7S R24E POW CHEVRON U S A INCORPORATED UTU02056 4304720014 212 (41-8F) RED WASH SINE 31 T 7S R24E POW CHEVRON U S A INCORPORATED UTU02056 4304720014 212 (41-8F) RED WASH SINE 31 T 7S R24E POW CHEVRON U S A INCORPORATED UTU0558 4304730103 216 (21-27A) RED WAS NEWS 27 T 7S R22E WIWS CHEVRON U S A INCORPORATED UTU0558 4304730103 216 (21-27A) RED WAS NEWS 27 T 7S R22E WIW CHEVRON U S A INCORPORATED UTU0556 43047301040 219 (44-21) RED WASH SINEN 27 T 7S R22E WIW CHEVRON U S A INCORPORATED UTU0556 4304730105 216 (21-27A) RED WAS NEWS 27 T 7S R22E WIW CHEVRON U S A INCORPORATED UTU0566 4304730105 220 (22-23B) RED WAS NEWS 27 T 7S R22E WIW CHEVRON U S A INCORPORATED UTU0566 4304730105 220 (21-27A) RED WASH NEWS 21 T 7S R22E ABD CHEVRON U S A INCORPORATED UTU0566 4304730105 220 (21-27A) RED WASH NEWS 21 T 7S R22E T A CHEVRON U S A INCORPORATED UTU0566 4304730105 220 (13-27B) RED WAS NIMB 21 T 7S R22E T A CHEVRON U S A	UTU0559				
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UTILO2558 4304715302 201 (32-28C) RED WAS SUNE 28 T 7S R24E PGW CHEVRON U S A INCORPORATED UTILO2558 4304715303 202 (21-34A) RED WAS NEWN 34 T 7S R25E WILLSI CHEVRON U S A INCORPORATED UTILO2561 4304715305 204 (23-25A) RED WAS NESN 25 T 7S R25E PGW CHEVRON U S A INCORPORATED UTILO3561 4304715305 204 (23-25A) RED WAS NESN 21 T 7S R24E PGW CHEVRON U S A INCORPORATED UTILO3561 4304715305 205 (23-21C) RED WAS NESN 21 T 7S R25E PGW CHEVRON U S A INCORPORATED UTILO357 4304715306 205 (23-21C) RED WAS NESN 21 T 7S R25E PGW CHEVRON U S A INCORPORATED UTILO364 4304715306 205 (32-21C) RED WAS SUNE 23 T 7S R25E PGW CHEVRON U S A INCORPORATED UTILO364 4304715306 205 (32-21C) RED WAS SUNE 23 T 7S R25E PGW CHEVRON U S A INCORPORATED UTILO364 4304715306 205 (32-214E) RED WAS SUNE 14 T 7S R25E PGW CHEVRON U S A INCORPORATED UTILO364 4304715306 205 (32-214E) RED WAS SUNE 14 T 7S R25E PGW CHEVRON U S A INCORPORATED UTILO3626 4304720014 212 (41-8F) RED WAS NEWE 37 T 7S R25E PGW CHEVRON U S A INCORPORATED UTILO3606 4304720016 213 (41-33B) RED WAS NEWE 37 T 7S R25E PGW CHEVRON U S A INCORPORATED UTILO3658 4304730105 216 (21-27A) RED WAS NEWE 37 T 7S R25E WILLS CHEVRON U S A INCORPORATED UTILO3558 4304730105 216 (21-27A) RED WAS NEWN 27 T 7S R25E WILL CHEVRON U S A INCORPORATED UTILO3558 4304730105 216 (21-27A) RED WAS NEWN 27 T 7S R25E WILL CHEVRON U S A INCORPORATED UTILO3558 4304730106 216 (21-27A) RED WAS NEWN 27 T 7S R25E WILL CHEVRON U S A INCORPORATED UTILO3558 4304730106 216 (21-27A) RED WAS NEWN 27 T 7S R25E WILL CHEVRON U S A INCORPORATED UTILO3558 4304730106 216 (21-27A) RED WAS NEWN 27 T 7S R25E WILL CHEVRON U S A INCORPORATED UTILO3558 4304730109 210 (21-27A) RED WAS NEWN 27 T 7S R25E WILL CHEVRON U S A INCORPORATED UTILO3558 4304730109 220 (22-23A) RED WAS NEWN 27 T 7S R25E T A CHEVRON U S A INCORPORATED UTILO356 4304730109 221 (13-27B) RED WAS NEWN 27 T 7S R25E T A CHEVRON U S A INCORPORATED UTILO356 4304730109 221 (13-27B) RED WAS NEWN 27 T 7S R25E T A CHEVRON U S A INCORPORATED UTILO356 4304730200 222 (41-24A) RED WA	 UTU02025				
UTU0558 4304715303 202 (21-34A) RED WAS NEWN 34 T 7S R22E WIWSI CHEVRON U S A INCORPORATED LY1097 4304715204 209 432-2669 RED WAS SUNCE 26 T 75 R24E PGW CHEVRON U S A INCORPORATED UTU0801 4304715306 205 (23-21C) RED WAS NESW 25 T 7S R22E PGW CHEVRON U S A INCORPORATED UTU0804 4304715306 205 (23-21C) RED WAS NESW 25 T 7S R24E PGW CHEVRON U S A INCORPORATED UTU0805 4304715306 205 (23-226) RED WAS SUNCE 27 T 7S R24E PGW CHEVRON U S A INCORPORATED UTU0804 4304715309 209 (32-269) RED WAS SUNCE 27 T 7S R24E PGW CHEVRON U S A INCORPORATED UTU0814 4304715309 209 (32-34C) RED WAS SUNCE 27 T 7S R24E PGW CHEVRON U S A INCORPORATED UTU0824 430472500 209 (32-34C) RED WAS SUNCE 27 T 7S R24E PGW CHEVRON U S A INCORPORATED UTU0826 4304720010 212 (41-876) RED WAS NUNCE 14 T 7S R25E PGW CHEVRON U S A INCORPORATED UTU0826 4304720010 213 (41-338) RED WAS NENE 33 T 7S R23E VIWSI CHEVRON U S A INCORPORATED UTU0256 4304720103 216 (14-27C) RED WAS SUNW 27 T 79 R24E ABD CHEVRON U S A INCORPORATED UTU0558 4304730103 216 (21-27A) RED WAS NENE 27 T 7S R22E WIW CHEVRON U S A INCORPORATED UTU0558 4304730103 216 (21-27A) RED WAS NENW 27 T 7S R22E WIW CHEVRON U S A INCORPORATED UTU0055 4304730104 219 (44-27C) RED WAS SUNW 27 T 7S R22E WIW CHEVRON U S A INCORPORATED UTU0050 4304730104 219 (44-27C) RED WAS SUNW 27 T 7S R22E WIW CHEVRON U S A INCORPORATED UTU0924 4304730109 216 (21-27A) RED WAS SENW 27 T 7S R22E WIW CHEVRON U S A INCORPORATED UTU0924 4304730109 219 (44-27C) RED WAS SENW 27 T 7S R25E FGW CHEVRON U S A INCORPORATED UTU0925 4304730109 219 (44-27C) RED WAS SENW 27 T 7S R25E TA CHEVRON U S A INCORPORATED UTU0925 4304730109 219 (44-27C) RED WAS SENW 27 T 7S R25E TA CHEVRON U S A INCORPORATED UTU0925 4304730109 221 (13-27B) RED WAS SENW 27 T 7S R25E TA CHEVRON U S A INCORPORATED UTU093 4304730109 221 (13-27B) RED WAS SENW 27 T 7S R25E TA CHEVRON U S A INCORPORATED UTU093 4304730109 221 (13-27B) RED WAS SENW 27 T 7S R25E TA CHEVRON U S A INCORPORATED UTU093 4304730240 226 (44-21B) RED WAS SENW 27 T 7S R25E TA CHEVRON U S A INCORPORATED	UTSL071965				
UTU093					
UTU0861 4304715305 204 (23-25A) RED WAS NESW 25 T 7S R2ZE POW CHEVRON U S A INCORPORATED UTU080 4304715306 205 (23-21C) RED WAS NESW 21 T 7S R24E POW CHEVRON U S A INCORPORATED UTU0804 4304715306 205 (23-21C) RED WAS NESW 21 T 7S R24E POW CHEVRON U S A INCORPORATED WITU097 4304715307 706 (32-26C) RED WAS SWINE 23 T 7S R24E POW CHEVRON U S A INCORPORATED UTU0814 4304715308 208 (32-22C) RED WAS SWINE 21 T 7S R24E POW CHEVRON U S A INCORPORATED UTU0814 4304715308 208 (32-22C) RED WAS SWINE 21 T 7S R24E POW CHEVRON U S A INCORPORATED UTU0814 4304715308 208 (32-22C) RED WAS SWINE 14 T 7S R23E POW CHEVRON U S A INCORPORATED UTU0814 4304715150 21 (32-148) RED WASH NEWE 8 T 8S R24E PGW CHEVRON U S A INCORPORATED UTU0826 4304720014 212 (41-8F) RED WASH NEWE 8 T 8S R24E PGW CHEVRON U S A INCORPORATED UTU02060 4304720060 213 (41-338) RED WAS NENE 33 T 7S R23E WINST CHEVRON U S A INCORPORATED UTU05578 4304720136 214 (14-76) RED WAS NESE 28 T 7S R22E WINW CHEVRON U S A INCORPORATED UTU0558 4304730103 216 (21-27A) RED WAS NESE 28 T 7S R22E WINW CHEVRON U S A INCORPORATED UTU0558 4304730103 216 (21-27A) RED WAS NENW 27 T 7S R22E WINW CHEVRON U S A INCORPORATED UTU0558 4304730103 216 (21-27A) RED WAS NENW 27 T 7S R22E WINW CHEVRON U S A INCORPORATED UTU0558 4304730103 216 (21-27A) RED WAS NENW 27 T 7S R22E WINW CHEVRON U S A INCORPORATED UTU0558 4304730103 216 (21-27A) RED WAS NENW 27 T 7S R22E WINW CHEVRON U S A INCORPORATED UTU0656 4304730109 210 (13-278) RED WAS NEWW 27 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0656 4304730109 220 (22-238) RED WAS NEWW 27 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0656 4304730200 222 (31-278) RED WAS NEWW 27 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0656 4304730200 222 (31-278) RED WAS NEWW 27 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0656 4304730200 222 (31-278) RED WAS NEWW 27 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0656 4304730205 226 (13-288) RED WAS NEWW 27 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0656 4304730302 230 (21-38) RED WAS NEWW 23 T 7S R23E TA CHEVRON U S A INCORPORAT		•			
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UTU08164791 4304715308 208 (32 - 220) RED WAS SWNE 22 T 7S R24E ABD CHEVRON U S A INCORPORATED UTU08171502 (122-148) RED WAS SWNE 34 T 79 R25E P+A CHEVRON U S A INCORPORATED UTU0826 4304720014 212 (41-8F) RED WAS NENE 8 T 8S R24E PGW CHEVRON U S A INCORPORATED UTU0826 4304720014 212 (41-8F) RED WAS NENE 8 T 8S R24E PGW CHEVRON U S A INCORPORATED UTU0826 4304720014 212 (41-8F) RED WAS NENE 8 T 8S R24E PGW CHEVRON U S A INCORPORATED UTU02060 4304720014 212 (41-876) RED WAS NENE 8 T 8S R24E PGW CHEVRON U S A INCORPORATED UTU0556 4304720015 213 (41-338) RED WAS NENE 25 T 7S R25E WIWS CHEVRON U S A INCORPORATED UTU0558 4304730015 216 (21-27A) RED WAS NENE 28 T 7S R25E WIW CHEVRON U S A INCORPORATED UTU0558 4304730103 216 (21-27A) RED WAS NENW 27 T 7S R22E WIW CHEVRON U S A INCORPORATED UTU0558 4304730103 216 (21-27A) RED WAS NENW 34 T 7S R22E WIW CHEVRON U S A INCORPORATED UTU0559 4304730104 219 (44-21C) RED WAS SWNW 34 T 7S R22E ABD CHEVRON U S A INCORPORATED UTU084 4304716403 22 (41-18C) RED WAS SWNW 34 T 7S R22E FGW CHEVRON U S A INCORPORATED UTU084 4304716403 22 (41-18C) RED WAS SWNW 34 T 7S R24E PFA CHEVRON U S A INCORPORATED UTU082 4304730109 221 (13-27B) RED WAS SWNW 27 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0934 4304730109 221 (13-27B) RED WAS SWNW 27 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0959 4304730109 221 (13-27B) RED WAS NEWW 27 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0959 43047302012 225 (13-27B) RED WAS NEWW 27 T 7S R23E TA CHEVRON U S A INCORPORATED UTU082 4304730202 224 (44-22B) RED WAS SESW 23 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0956 4304730240 226 (24-338) RED WAS SESW 23 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0956 4304730240 226 (24-338) RED WAS SESW 23 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0964 4304730240 226 (24-338) RED WAS SESW 23 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0966 4304730257 229 (44-228) RED WAS SESW 23 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0966 4304730259 229 (43-268) RED WAS SESW 26 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0966 4304730310 231		•			
UTU081					
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UTU0566 4304730342 238 (32-35B) RED WAS SWINE 35 T 7S R23E POW CHEVRON U S A INCORPORATED	UTU02149	4304730340 236 (21-19C) RED WAS NENW	19 T 7S	R24E PGW	CHEVRON U S A INCORPORATED
	UTU0823	4304730341 237 (14-25B) RED WAS SWSW	25 T 7\$	R23E POW	CHEVRON U S A INCORPORATED
UTU0566 4304730343 239 (41-35B) RED WAS NENE 35 T 7S R23E TA CHEVRON U S A INCORPORATED	UTU0566	4304730342 238 (32-35B) RED WAS SWNE	35 T 7\$	R23E POW	CHEVRON U S A INCORPORATED
	UTU0566	4304730343 239 (41-35B) RED WAS NENE	35 T 78	R23E TA	CHEVRON U S A INCORPORATED

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has	changed, effective:	0	1-01-20	00			
FROM: (Old Operator):		7	Γ Ο: (Ne	w Operator):			
CHEVRON USA INC		S	HENANI	OOAH ENERG	Y INC		
Address: 11002 E. 17500 S.		A	ddress: 1	1002 E. 17500	S.		`
VERNAL, UT 84078-8526		V	/ERNAL,	UT 84078			
Phone: 1-(435)-781-4300		\overline{P}	hone: 1-(435)-781-4300			
Account No. N0210		A	Account	N4235			
	CA No.	* ***	Unit:	RED WASH			
WELL(S)			- 104				
	AP	I E	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO). N	Ю.	RNG	TYPE	TYPE	STATUS
RWU 223 (44-21A)	43-	047-30201 5	670	21-07S-22E	FEDERAL	GW	PA
RWU 204 (23-25A)	43-	047-15305 5	670	25-07S-22E	FEDERAL	OW	P
RWU 218 (12-34A)	43-	047-30106 5	670	34-07S-22E	FEDERAL	GW	PA
RWU 222 (31-27B)	43-	047-30200 5	670	27-07S-23E	FEDERAL	GW	S
RWU 21 (32-14B)	43-	047-15150 5	670	14-07S-23E	FEDERAL	OW	P
RWU 224 (44-22B)	43-	047-30202 5	670	22-07S-23E	FEDERAL	GW	S
RWU 220 (22-23B)	43-	047-30192 5	670	23-07S-23E	FEDERAL	OW	TA
	1/2	047-30212 5	670	23-07S-23E	FEDERAL	GW	S
RWU 225 (13-23B)	143-	047-30212 13	0,0				
RWU 225 (13-23B) RWU 226 (24-33B)			670		FEDERAL		TA
	43-	047-30249 5		23-07S-23E		GW	TA TA

43-047-30199

43-047-30258

43-047-16483

43-047-15306

43-047-30149

43-047-15308

43-047-15307

43-047-15304

43-047-20136

43-047-15302

43-047-15309

43-047-20014

5670

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27-07S-23E

34-07S-23E

18-07S-24E

21-07S-24E

21-07S-24E

22-07S-24E

23-07S-24E

26-07S-24E

27-07S-24E

28-07S-24E

34-07S-24E

08-08S-24E

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OPERATOR CHANGES DOCUMENTATION

RWU 221 (13-27B)

RWU 228 (21-34B)

RWU 22 (41-18C)

RWU 205 (23-21C)

RWU 219 (44-21C)

RWU 208 (32-22C)

RWU 206 (32-23C)

RWU 203 (32-26C)

RWU 214 (14-27C)

RWU 201 (32-28C)

RWU 209 (32-34C)

RWU 212 (41-8F)

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	12-30-1999

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

08-09-2000

3.	The new company has been checked through the Department of Commerce , Division of Corporations Database on: 08-23-2000
4.	Is the new operator registered in the State of Utah: YES Business Number: 224885
5.	If NO, the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") Pro; The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 09/19/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 09/19/2000
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
S' 1.	State well(s) covered by Bond No.: N/A
F	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
F .	ILMING: All attachments to this form have been MICROFILMED on: ろいひ
	ILING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
C	OMMENTS:
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